

**Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	56	--	--	1,039	113	-55	57	1,096	--	0
<b>Hydrocarbon Gas Liquids</b> .....	453	0	16	41	5	--	34	51	128	303
Natural Gas Liquids .....	453	0	5	33	-3	--	33	51	128	277
Ethane .....	189	--	--	--	--	--	-3	--	45	8
Propane .....	152	--	25	27	110	--	33	--	--	201
Normal Butane .....	45	--	-20	4	23	--	-6	31	0	26
Isobutane .....	23	--	0	1	4	--	1	15	0	12
Natural Gasoline .....	44	0	--	--	0	--	8	4	3	28
Refinery Olefins .....	--	--	12	8	--	--	1	--	--	26
Ethylene .....	--	--	0	--	--	--	--	--	--	0
Propylene .....	--	--	14	8	7	--	0	--	--	28
Butylene .....	--	--	-4	--	--	--	0	--	--	-4
Isobutylene .....	--	--	1	--	--	--	0	--	--	1
<b>Other Liquids</b> .....	--	34	--	467	1,837	175	-159	2,693	6	-26
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	34	--	7	274	16	-26	351	5	0
Hydrogen .....	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	34	--	7	274	12	-26	348	5	0
Fuel Ethanol <sup>6</sup> .....	--	28	--	2	269	34	-12	339	5	0
Renewable Fuels Except Fuel Ethanol .....	--	6	--	4	5	-22	-14	9	0	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	38	-1	--	16	47	1	-26
Motor Gasoline Blend.Comp. (MGBC) <sup>6</sup> .....	--	0	--	423	1,564	160	-149	2,295	0	0
Reformulated .....	--	--	--	161	252	187	42	558	0	0
Conventional .....	--	0	--	262	1,312	-28	-192	1,737	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,873	358	1,412	-172	-73	--	118	5,426
Finished Motor Gasoline .....	--	--	3,259	17	214	-193	1	--	3	3,292
Reformulated .....	--	--	1,315	--	--	-159	0	--	--	1,156
Conventional .....	--	--	1,945	17	214	-34	1	--	3	2,136
Finished Aviation Gasoline .....	--	--	--	0	29	--	0	--	--	29
Kerosene-Type Jet Fuel .....	--	--	95	117	420	--	-54	--	0	685
Kerosene .....	--	--	1	10	--	--	6	--	0	5
Distillate Fuel Oil <sup>6</sup> .....	--	--	344	112	677	22	44	--	44	1,066
15 ppm sulfur and under .....	--	--	295	96	614	22	39	--	38	950
Greater than 15 ppm to 500 ppm sulfur .....	--	--	-4	1	11	--	-8	--	6	11
Greater than 500 ppm sulfur .....	--	--	52	14	52	--	13	--	0	104
Residual Fuel Oil <sup>7</sup> .....	--	--	39	79	--	--	-28	--	18	128
Less than 0.31 percent sulfur .....	--	--	6	--	--	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	13	21	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	20	58	--	--	-7	--	NA	NA
Petrochemical Feedstocks .....	--	--	4	--	0	--	1	--	--	3
Naphtha for Petro. Feed. Use .....	--	--	4	--	--	--	1	--	--	4
Other Oils for Petro. Feed. Use .....	--	--	--	--	0	--	--	--	--	0
Special Naphthas .....	--	--	1	--	--	--	0	--	--	1
Lubricants .....	--	--	13	5	16	--	0	--	9	26
Waxes .....	--	--	0	2	--	--	0	--	2	0
Petroleum Coke .....	--	--	36	0	26	--	--	--	40	23
Marketable .....	--	--	13	0	26	--	--	--	40	-1
Catalyst .....	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil .....	--	--	39	17	30	--	-42	--	2	126
Still Gas .....	--	--	38	--	--	--	--	--	--	38
Miscellaneous Products .....	--	--	3	--	--	--	0	--	0	3
<b>Total</b> .....	510	34	3,889	1,905	3,366	-52	-142	3,840	252	5,702

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report" and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management.